120th

RIGHT IS MARKET OF

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 04-1116-1360

ELECTIONS: UNIT BA-107 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on April 19, 2005 which was recorded at Deed Book 629, Page 602 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on April 20, 2005, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BA-107;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, N.A., VA7515, P.O. Box 14061, Roanoke, VA 24038, Attn: Judy Barger or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.



Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

<u>Conclusion</u>: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 15 day of _, 2008, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA COUNTY OF WISE Acknowledged on this 15 day of January, 2008, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. My commission expires: 9/3D/D9DONE AND PERFORMED THIS 2 day of January, 2008, by Order of the Board. Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this / day of Linua 4___, 2008, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. My commission expires: 9

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VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BA-107 VGOB 04-1116-1360 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on April 19, 2005, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on April 20, 2005;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of February 2, 2006;

See attached Exhibit B-3

BANK TO CALL TO

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Mercer, West Virginia, this 8th day of Awnam, 2008.

Validation, 2008.

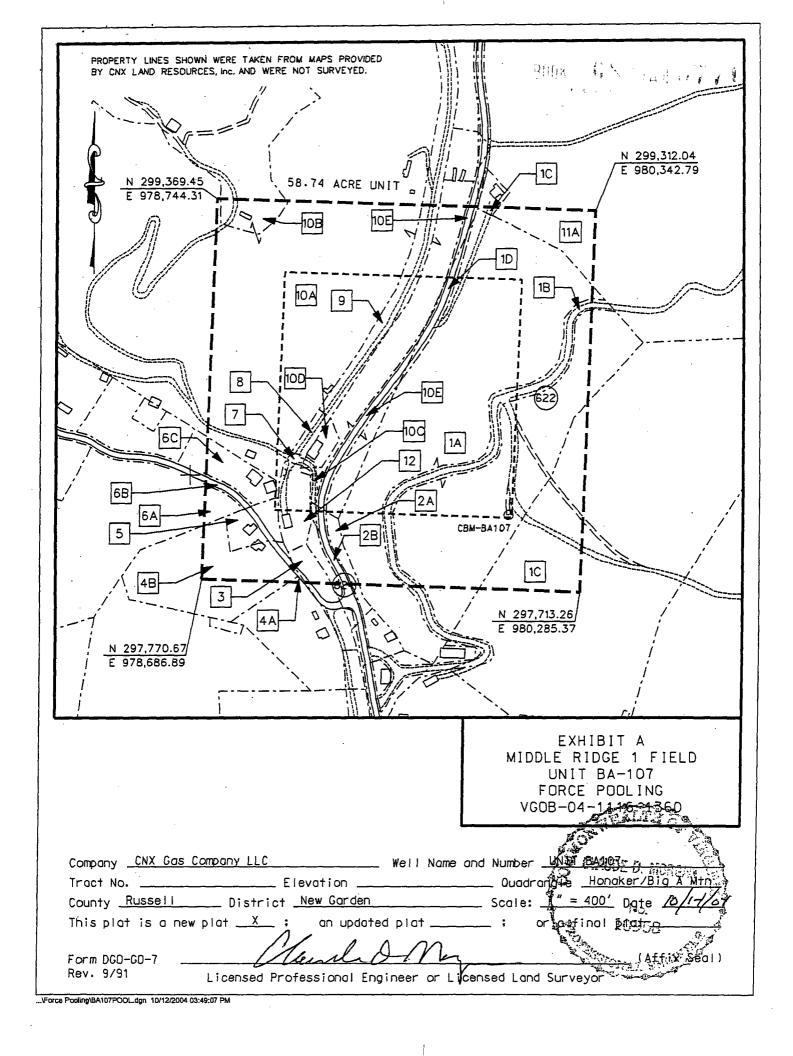
Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager – Environmental Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 8+b day of January , 2008.

My commission expires: Apr. 1 9, 2013.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
MELISSA CUMBOW
CNX GAS COMPANY, LLC
2481 JOHN NASH BLVD.
BLUEFIELD, WV 24701
My commission expires April 9, 2013

Melissa Cumbour



ADDING TO STAND WE'VE

CNX GAS COMPANY LLC

Unit BA-107 Tract Identifications (58.74 Acre Unit)

1.		erley and Allen P. Perley, Jr. – All Minerals y LLC – Oil, Gas and CBM Leased (94.19%)
	27.69 acres	47.1399%

- 1A. Buckhorn Coal Company Surface
- 1B. Commonwealth of Virginia Surface
- 1C. Fred Gent, et al Surface
- 1D. Commonwealth of Virginia Surface
- 2. Buckhorn Coal Company (Lenora Lowe 1.32 Acre Tract) All Minerals CNX Gas Company LLC Oil, Gas and CBM Leased 1.16 acres 1.9748%
- 2A. Buckhorn Coal Company Surface
- 2B. Commonwealth of Virginia Surface
- 3. Commonwealth of Virginia Fee 0.37 acres 0.6299%
- 4. Buckhorn Coal Company (James Hess 52.25 Acre Tract) All Minerals Knox Creek Coal Corporation Coal Above Drainage Leased CNX Gas Company LLC Oil, Gas and CBM Leased 1.62 acres 2.7579%
- 4A. Unknown Surface Owner
- 4B. Unknown Surface Owner
- 5. Buckhorn Coal Company (Ellen Brown 0.83 Acre Tract) Fee CNX Gas Company LLC Oil, Gas and CBM Leased Michael Martin Surface Claimant 0.83 acres 1.4130%
- 6. Buckhorn Coal Company (Lewis Low 281.37 Acre Tract) All Minerals Knox Creek Coal Corporation Coal Above Drainage Leased CNX Gas Company LLC Oil, Gas and CBM Leased 1.65 acres 2.8090%
- 6A. Carl Jackson Surface
- 6B. Commonwealth of Virginia Surface
- 6C. Freddie Endicott, et al Surface

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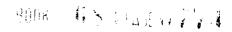
CNX GAS COMPANY LLC

Unit BA-107 Tract Identifications (58.74 Acre Unit)

7.	Carl Jackson, et al – Fee		
	CNX Gas Compa	ny LLC – Oil, Gas and CBM Leased (91.67	%)
	0.06 acres	0.1021%	

- 8. Bobby Honaker, et ux Fee
 OR
 Ruth Muncy All Minerals
 Bobby Honaker, et ux Surface
 0.30 acres
 0.5107%
- 9. Buckhorn Coal Company (16.55 Acre Tract) Fee
 Knox Creek Coal Corporation Above Drainage Coal Leased
 CNX Gas Company LLC Oil, Gas and CBM Leased
 1.48 acres 2.5196%
- Buckhorn Coal Company (Craig Harris 325.40 Acre Tract) All Minerals Knox Creek Coal Corporation – Above Drainage Coal Leased CNX Gas Company LLC – Oil, Gas and CBM Leased 21.16 acres 36.0233%
- 10A. Buckhorn Coal Company Surface
- 10B. Michael Martin Surface
- 10C. Commonwealth of Virginia Surface
- 10D. Bobby Honaker, et ux Surface
- 10E. Commonwealth of Virginia Surface
- 11. Buckhorn Coal Company (Jacob Fuller 439.04 Acre Tract) All Minerals
 Knox Creek Coal Corporation Above Drainage Coal Leased
 CNX Gas Company LLC CBM Leased
 1.42 acres 2.4174%
- 11A. Buckhorn Coal Company Surface
- 11B. Unknown Surface Owner
- 12. Billy Ray Austin, et ux Fee
 1.00 acres 1.7024%

Exhibit B-3 Unit BA-107 Docket #VGOB 04-1116-1360 List of Unleased Owners/Claimants (58.74 Acre Unit)



		Acres in Unit	Interest in Unit
i.	COAL FEE OWNERSHIP		
	Tract #1, 27.69 acres		
	Fred A. Perley Heirs, Devisees, Successors or Assigns, et al.	27.69 acres	47.1399%
	(2) Fred A. Perley Heirs, Devisees, Successors or Assigns		
	(c) Marion P. Casstevens Heirs, Devisees, Successors or Assigns		
	(c.6) Scott MacMillian 2400 NW 40th Circle Boca Ratton, FL 33431	0.42 acres 1/66 of 27.69 acres	0.7142%
	Tract #3, 0.37 acres		
	(1) Commonwealth of Virginia Department of Transportation P. O. Box 1768 Bristol, VA 24203	0.37 acres	0.6299%
	Tract #7, 0.06 acres		
	(1) Carl Jackson, et al.	0.06 acres	0.1021%
	(d) Patricia Muncy 900 Ridge Ury Road Branch Ridgefield, CT 06877	0.01 acres 1/12 of 0.06 acres	0.0085%
ű.	OIL & GAS FEE OWNERSHIP		
	<u>Tract #1, 27,69 acres</u>		
	Fred A. Perley Heirs, Devisees, Successors or Assigns, et al.	27.69 acres	47.1399%
	(2) Fred A. Perley Heirs, Devisees, Successors or Assigns		
	(c.6) Scott MacMillian 2400 NW 40th Circle Boca Ratton, FL 33431	0.42 acres 1/66 of 27.69 acres	0.7142%
	<u>Tract #3, 0.37 acres</u>		
	(1) Commonwealth of Virginia Department of Transportation P. O. Box 1768 Bristol, VA 24203	0.37 acres	0.6299%
	Tract #7, 0.06 acres		
	(1) Carl Jackson, et al.	0.06 acres	0.1021%
	(d) Patricia Muncy 900 Ridge Ury Road Branch Ridgefield, CT 06877	0.01 acres 1/12 of 0.06 acres	0.0085%

Exhibit E Unit BA-107

Docket #VGOB 04-1116-1360

List of Conflicting Owners/Claimants that require escrow (58.74 Acre Unit)



		Acres in Unit	Interest in Unit
<u>Tract #8, 0.3</u>	30 acres		
Escre	ow due to title conflict		
COAL	FEE OWNERSHIP		
(1)	Bobby Honaker, et ux. HC65 Box 113 Rowe, VA 24646	0.30 acres	0.5107%
	- OR -		
(1)	Ruth Muncy P.O. Box 744 Grundy, VA 24614	0.30 acres	0.5107%
OIL 8	S GAS FEE OWNERSHIP		
(1)	Bobby Honaker, et ux. HC65 Box 113 Rowe, VA 24646	0.30 acres	0.5107%
	- OR -		
(1)	Ruth Muncy P.O. Box 744 Grundy, VA 24614	0.30 acres	0.5107%

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VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUpresented in said office, and upon the certificate of acknowledgment thereto an	DSSELL COUNTY, 1-38, 2008. This deed was this day nexed, admitted to record at 11.44 o'clock 4 M, after payment of
\$ tax imposed by Sec. 58.1-802.	/ 2
s lax imposed by Sec. 56. 1-602.	(TECTE: ANN C MADEVNOLDS OF ERK
	LESTE, AIVIN 3. INCRUTIVOLUS, OLONIA
- A -	TESTE: ANN SOMERPYNOLDS, CLERK
Original returned this date to: Diane Davis	, 2000 pg